

# FILE NOTATIONS

Entered in NED File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

*P.W.B.*  
*5-8-73*

## COMPLETION DATA:

Date Well Completed .....

Location Inspected .....

W..... WW..... TA.....

Bond released

W..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

RHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

## UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG ELECTRIC FILE X WATER SANDS LOCATION ECTED SUB. REPORT/abd.

\*\*\*Made new file eff. 3-26-91\*\*\*

8904131 Chg of opus iff 12-1-88  
880418 chg of opus iff 3-31-88

DATE FILED 5-4-73

LAND: FEE &amp; PATENTED STATE LEASE NO.

PUBLIC LEASE NO. X U-010847 INDIAN

DRILLING APPROVED: 5-8-73

SPUDED IN: 5-11-73

COMPLETED: 5-16-73 (SGW) PUT TO PRODUCING: 5-15-73

INITIAL PRODUCTION: 304 MCF

GRAVITY A.P.I.

GOR:

PRODUCING ZONES: 10810-1097 (Salt Wash)

TOTAL DEPTH: 1130

WELL ELEVATION: 4487 GL

DATE ABANDONED: PAD per inspection report dated 10/24/88

FIELD: ~~Wash Lake~~ Greater Greco Area

UNIT:

COUNTY: Grand

WELL NO. FEDERAL NO. 11 VUKASOVICH # 11

APT. NO: 43-019-30144

LOCATION 1070' FT. FROM (N) LINE, 2390' FT. FROM (E) LINE. NW SW SE <sup>15</sup> 1/4-1/4 SEC. # 3

TWP. RGE. SEC. OPERATOR

TWP. RGE. SEC. OPERATOR

21 S

23 E

3

FURNACE

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☒PLUG BACK ☐

## b. TYPE OF WELL

OIL WELL ☒GAS WELL ☒OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

Vukasovich Drilling

## 3. ADDRESS OF OPERATOR

558 North 23rd, Grand Junction, Colorado 81501

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

SW <sup>1/4</sup> SE <sup>1/4</sup> Section 3, T - 21 S, R 23 E, SLB & M  
660' <sup>1</sup> <sup>1</sup> & 2540' <sup>1</sup> <sup>1</sup>

At proposed prod. zone

Endrado - Dakota - Morrison - Buckhorn #11

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

North 8 miles to Cisco, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. line, if any)

## 16. NO. OF ACRES IN LEASE

640

## 17. NO. OF ACRES ASSIGNED

TO THIS WELL

640

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

1800

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	10"	12#	150'	100%
6 1/4"	4 1/2"	9#	1800	30%

200 Close to  
45' ?  
line  
1/4 1/4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

L. P. Robinson

TITLE

Agent

DATE

4/17/73

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

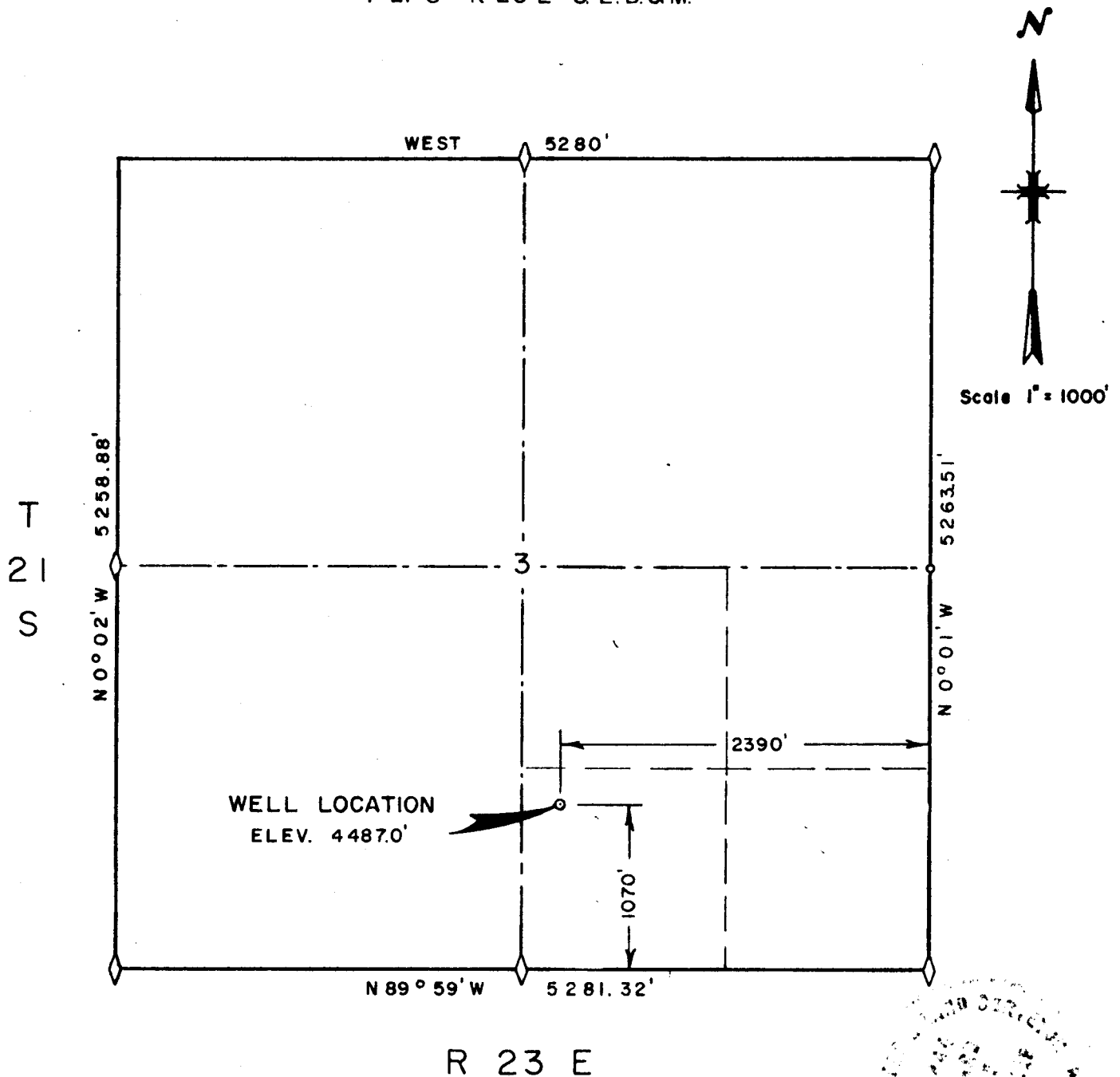
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# WELL LOCATION

SW 1/4 SE 1/4 SECTION 3  
T 21 S R 23 E S.L.B.&M.



## NOTE

Location to be 100' X 100'  
Topography - Flat  
Vegetation - Sparse, desert type.

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on April 10, 1973.

*Richard J. Mandeville*  
Registered Land Surveyor

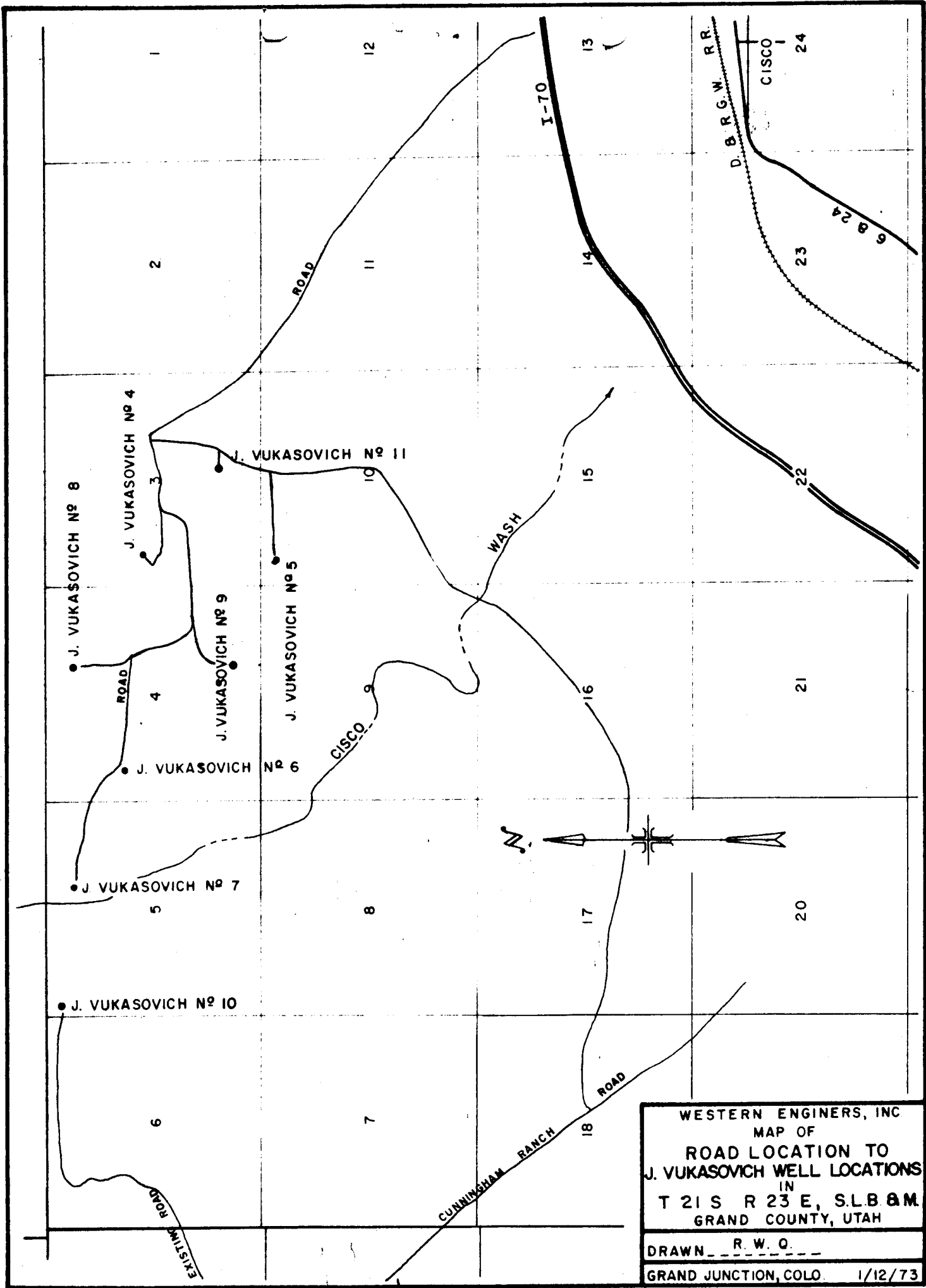
WESTERN ENGINEERS, INC.  
WELL LOCATION

J. VUKASOVICH NO. 11

GRAND COUNTY, UTAH

SURVEYED J.B.P. DRAWN R.W.Q.

GRAND JUNCTION, COLO. 4/12/73



WESTERN ENGINEERS, INC  
MAP OF  
ROAD LOCATION TO  
J. VUKASOVICH WELL LOCATIONS  
IN  
T 21 S R 23 E, S. 1 B & M.  
GRAND COUNTY, UTAH  
DRAWN BY R. W. O.  
GRAND JUNCTION, COLO. 1/12/73

Conservation Division  
8416 Federal Building  
Salt Lake City, Utah 84111

April 20, 1973

Mr. L. R. Robinson  
Natural Gas Consultant  
558 North 23rd Street  
Grand Junction, Colorado 81501

Re: Wells No. 8, 9, and 10  
Lease Utah 03759 and  
Well No. 11  
Lease Utah 010847  
Grand County, Utah

Dear Mr. Robinson:

It is suggested that you read this letter in its entirety. There are instructions and information herein that if not conformed to may be detrimental to your operations.

The Applications for Permit to Drill, Form 9-331C (APD) as submitted on all the referenced wells are incompletely prepared. Please note on the forms where the necessary information has been inserted by hand in parts 5, 8, 9, 10, 11, 12, 13, 16, and 21. Parts 6 and 7 are not applicable in your case. Parts 15, 17, 18 and 22 should also be completed.

A written 12-point plan must be included or attached to the APD along with the illustrative plats. The 12-point plan is a specific requirement for all APD's in the Northern Rocky Mountain Area. This allows us to treat each operator equally. In addition, your proposed program for drilling these wells (part 23 of A PD) could be improved by a short statement (part 23) of your drilling and completion program. Your transmittal letter of April 17, 1973, states that you "will be using a hydraulic blowout preventer." The singular implies that there will be only one gate in your blowout preventer stack. Will this be blank rams or pipe rams? You do not indicate whether the well is to be drilled with air or mud. What is your blow-out preventer program? The quantity of cement stated for the 4½" production casing is 30%. The requirement of this office is that cement on the production casing must at least cover the uppermost hydrocarbon zone in the bore hole by at least 100'. Will the well be perforated and in what zone? Please note in part 4 of the APD that this is the location of the well. The part "At proposed production zone" is applicable to directionally drilled wells and requests the location the bore hole penetrates (preferably the top of the zone but

center if specified) the proposed or completed production zone. For a vertical hole, the entire vertical hole would be informative. The target zone or completion zone should be shown in the short narrative under part 23 of the APD. Please note the instructions at the bottom of the space in part 23 and on the reverse side of the form.

Your well location plat, road location plat and rig site layout are very good. However, they do not cover all the requirements of the 12-point plan. A copy of the 12-point plan instructions is enclosed for your convenience.

The proposed locations for wells No. 9 and 11 require a special stipulation due to the proximity to legal subdivision of the sections. Well No. 9, at 1320 ft. FSL of section 4, falls on the 1/4-1/4 subdivision line and well No. 11, at 2540' FSL of Section 3, falls 100' from 1/4 section subdivision line or the N-S center line of the section. Rule 221.20 of the Oil and Gas Operating Regulations requires submittal of adequate reasons for these locations and obtaining consent in writing from U.S.G.S. Enclosed are prepared forms for compliance with this requirement of the regulations. You are to insert the reasons for these locations within the 200 ft. stipulation (the lined space about 2/3 the way down in the body of the letter) and then have Mrs. Lamsdale sign them.

Your option of locations places your operations under Field Rule 2-2, Cause 102-5, dated November 2, 1964, The Oil and Gas Conservation Commission, State of Utah. You may not be allowed to produce well No. 10, Section 5, if drilled and completed at the proposed location, without a hearing before the State Oil and Gas Conservation Commission.

Mr. Robinson, our returning your applications may appear harsh to you but this is not our intent. Cooperation is a two-way street. It is our intent and purpose to fully cooperate with your requests and expedite their approval. We must, however, conduct our business within certain rules, regulations and guidelines. We will furnish assistance in preparation of applications, or other problems you may have, in any way we can. However, we feel we must treat each operator equally. This becomes difficult when we are asked to approve APD's that are incomplete. We cannot prepare these forms for the operator. In the first place, we don't know what he might want to do and secondly if we prepare for one then to treat each equally we must prepare APD's for all. Time does not allow this.

If you will take the time to prepare these forms correctly, taking into account the instructions printed thereon and the penciled in notes, we will do our best to process them quickly enough to enable you to retain the rig.

Again, may I point out that mail will reach me much more quickly if you will use the following mailing address:

Gerald R. Daniels, 8416 Federal Building, 125 South State St.,  
Salt Lake City, Utah 84111.

Please note the address you used.

Also, please note the requirements for subsequent reporting after the work is done. You aren't doing very well on this score either.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,  
District Oil and Gas Engineer

cc: Casper  
State O&G Commission



April 24, 1973

Vukobrat Drilling Company  
550 North 23rd  
Grand Junction, Colorado 81501

Re: Well No's:  
Federal No. 9,  
Sec. 4, T. 21 S, R. 23 E,  
Federal No. 11,  
Sec. 3, T. 21 S, R. 23 E,  
Grand County, Utah

Dear Mr. Robinson:

This Division is unable to administratively approve the drilling of the above referred to wells without a hearing before the Board of Oil and Gas Conservation.

As each of these wells are located less than 200' from the boundary of a legal subdivision comprising a governmental quarter-quarter section, they do not conform to Field Rule 2-2 of the Order issued in Cause No. 102-5 dated November 2, 1964, a copy of which is enclosed for your convenience.

In addition, although this Division has already approved the drilling of the #10 well, it should be pointed out that should this well be completed as a commercial gas well, it may be necessary to pool the adjoining or off-set lands, within a 40-acre radius of said well.

Further, it is requested that you furnish this office copies of the additional data requested by the U.S. Geological Survey in their letter of April 20, 1973.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:s  
cc: U.S. Geological Survey

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>J. Dukasovich Drilling</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 1965, Grand Junction, Colorado 80501</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>SW1/4, SE1/4, T21S, R23E, SLB &amp; M</u> <u>1070 FSL &amp; 2390 FEL Sec 3</u>		8. FARM OR LEASE NAME <u>J. Vukasovich</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>4487.0 GL</u>	9. WELL NO. <u>#11</u>
		10. FIELD AND POOL, OR WILDCAT <u>unnamed</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 3, SW1/4, SE1/4, R23E, T21S, SLB &amp; M</u>
		12. COUNTY OR PARISH <u>Grand</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In accordance with request of Mr. Feight, Director, Department of Resources, dated 24 April, 1973; the location change has been made. Please note in Section 4 above.

*KW SWE*

18. I hereby certify that the foregoing is true and correct

SIGNED L. R. Robinson TITLE Agent DATE May 2, 1973  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

43-019-30144

\*See Instructions on Reverse Side

May 8, 1973

Vukosovich Drilling Company  
Box 1965  
Grand Junction, Colorado

Re: Well No's:  
Federal No. 9,  
Sec. 4, T. 21 S, R. 23 E,  
~~Federal No. 11,~~  
Sec. 3, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued under Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is:

Federal No. 9:	43-019-30143
Federal No. 10:	43-019-30144

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DL CA 7\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-010847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Vukasovich

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREASW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>, T21S, Sec. 3,  
R23E, S.L.B. & M.12. COUNTY OR  
PARISH

Grand

13. STATE

Utah

19. ELEV. CASINGHEAD

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

J. Vukasovich Drilling

3. ADDRESS OF OPERATOR

P. O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>, T21S, R23E, Sec. 3, S.L.B. & M.

At top prod. interval reported below 1070' FSL &amp; 2390' FEL

At total depth 1086' - 1097'

1130'

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/11/73

16. DATE T.D. REACHED

5/15/73

17. DATE COMPL. (Ready to prod.)

5/16/73

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

1130' GR

20. TOTAL DEPTH, MD &amp; TVD

1130'

21. PLUG BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Drilled to salt wash - no water

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Log

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	12#	150'	8 5/8"	Top to bottom	100%
4 1/2"	9#	1125'	6 1/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					1 1/2" I.V.	1119'	No Packer

31. PERFORATION RECORD (Interval, size and number)

1086' - 1097', 1/2" - 32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/16/73		Gas				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/15/73	8	1/4"	→		304 MCF		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
210 lb.	300 lb.	→		304 MCF			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Will be sold to Tejos Gas Company

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L. J. Johnson

TITLE Agent

DATE 8/8/73

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

August 17, 1973

J. Vukasovich Drilling  
Box 1965  
Grand Junction, Colorado 81501

Re: Well No's. 8, 9, 10, 11,  
16, 17, 18, 19, 21, 22, 24,  
25, and 27.  
Grand County, Utah

Dear Mr. Robinson:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above referred to wells. However, upon checking this information, we note several discrepancies relative to the perforated intervals. Consequently, it will be appreciated if you would forward this Division copies of the actual perforating tickets for each of the above wells.

In addition, it will be necessary to submit detailed gas measuring data; that is, orifice size, pressure x volume, etc.

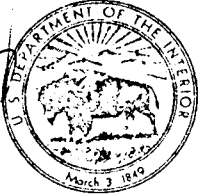
Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138

August 21, 1973


Mr. L. R. Robinson  
J. Vukasovich Drilling  
P.O. Box 1965  
Grand Junction, Colorado 81501

Re: Well Completion Reports  
(Form 9-330) on Wells 8,  
9, 10, 11, 18, 19, 21, 22,  
24, 25 and 27  
Grand County, Utah

Dear Mr. Robinson:

We are returning the well completion reports that you recently submitted to this office covering the above referenced wells in the Cisco Area. Upon reviewing the reports we find that some of the information on the reports is either incomplete, inaccurate or not the specific information requested in the form. Please note that we have made appropriate corrections or changes on the reports along with several comments which we hope will be helpful in completing the forms in a manner which will be acceptable to this office.

If you have any questions regarding the completion of these reports, we would be happy to discuss this matter with you.

  
Gerald R. Daniels

cc: Michael Phifer  
2570 El Camino West, Suite 200  
Mountain View, California 94040

LPK:cl

VUKASOVICH DRILLING

P. O. BOX 1965  
GRAND JUNCTION, COLORADO 81501

August 29, 1973

Mr. Cleon B. Feight, Director  
State of Utah  
Division of Oil and Gas Conservation  
1388 West North Temple  
Salt Lake City, Utah 84116

Re: Letter concerning Well No's. 8,  
9, 10, 11, 16, 17, 18, 19, 21,  
22, 24, 25, and 27 dated August  
17, 1973 Grand County Utah

Dear Mr. Feight:

As soon as I receive the copies from Slumber J for the perforation intervals I will send it to you.

In addition I will send you measurement data; orifice size, pressure x volume, etc. as soon as we have the gathering system installed and the gas measurement to Tejos.

Please send a supply of the enclosed sample from the USGS for the State of Utah - "Well Completion or Recompletion Report and Lad".

Sincerely,



L. R. Robinson

LRR/klb

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>U-010847</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>J. Vukasovich Drilling</b>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>P. O. Box 1965, Grand Junction, Colorado 81501</b>				8. FARM OR LEASE NAME <b>J. Vukasovich</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW $\frac{1}{4}$ SE $\frac{1}{4}$ , T21S, R23E, Sec. 3, S.L.B. & M. At top prod. interval reported below 1070' FSL & 2390' FEL At total depth 1086' - 1097' <b>1130'</b>				9. WELL NO. <b>11</b>	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT	
15. DATE SPUDDED <b>5/11/73</b>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SW<math>\frac{1}{4}</math>SE<math>\frac{1}{4}</math>, T21S, Sec. 3, R23E S.L.B. &amp; M.</b>	
16. DATE T.D. REACHED <b>5/15/73</b>				12. COUNTY OR PARISH <b>Grand</b>	
17. DATE COMPL. (Ready to prod.) <b>5/16/73</b>				13. STATE <b>Utah</b>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>1130' Gr</b>				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>1130'</b>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <b>X</b>		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Drilled to salt wash - no water</b>					25. WAS DIRECTIONAL SURVEY MADE <b>None</b>
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Induction Log</b>					27. WAS WELL CORED <b>No</b>
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	12#	150'	8 5/8"	Top to bottom	100%
4 1/2"	9#	1125'	6 1/8"		
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
None					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1 1/2" I.V.	1119'	No packer			
31. PERFORATION RECORD (Interval, size and number) <b>1086' - 1097', 1/2" - 32</b>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
None					
33.* PRODUCTION					
DATE FIRST PRODUCTION <b>5/15/73</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Gas</b>			WELL STATUS (Producing or shut-in) <b>Shut-in</b>
DATE OF TEST <b>5/15/73</b>	HOURS TESTED <b>8</b>	CHOKE SIZE <b>1/4"</b>	PROD'N. FOR TEST PERIOD <b>X</b>	OIL—BBL. <b>304 MCF</b>	GAS—MCF. <b>304 MCF</b>
WATER—BBL.	GAS-OIL RATIO				
FLOW, TUBING PRESS. <b>210 lb.</b>	CASING PRESSURE <b>300 lb.</b>	CALCULATED 24-HOUR RATE <b>X</b>	OIL—BBL.	GAS—MCF. <b>304 MCF</b>	WATER—BBL.
					OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Will be sold to Tejos Gas Company</b>					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*L. P. Robinson*

TITLE

Agent

DATE

6/4/74

\*(See Instructions and Spaces for Additional Data on Reverse Side)




UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-010847  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field "VUKASOVICH"The following is a correct report of operations and production (including drilling and producing wells) for the month of AUGUST, 1976,Agent's address 2570 El Camino Real West  
Mountain View, California 94040Company Vukasovich Drilling

Signed \_\_\_\_\_

Agent's title PARTNERPhone (415) 941-5410

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
3,SWNW	21S	23E	4	28	—	—	124	—	NONE	
3,SWSE	21S	23E	11						—	shut-in, see statement attached
										
TOTALS							124			
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.):		
Sold _____					Sold _____			Pit _____		
Vented/Flared _____					Used _____			Injected _____		
Used On Lease _____					Unavoidably Lost _____			Unavoidably Lost _____		
Lost _____					Reason _____			Reason _____		
Reason _____								Other _____		

NOTE.—There were 110 runs or sales of oil; 124 M cu. ft. of gas sold;110 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved,  
Budget Bureau No. 42-RAM-8.5.

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-010847  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County GRAND Field "VUKASOVICH"

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1976

Agent's address 2570 El Camino Real West Company Vukasovich Drilling  
Mountain View, California 94040

Phone (415) 941-5410 Signed \_\_\_\_\_ Agent's title PARTNER

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; If shut down, cause; date and result of test for gasoline content of gas)
3,SWNW	21S	23E	4	28	-	-	22	-	None	-
3,SWSE	21S	23E	11	-	-	-	-	-	-	shut-in, see statement attached
TOTALS							21.		NONE	
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.):		
Sold					Sold			Pit		
Vented/Flared					Used			Injected		
Used On Lease					Unavoidably Lost			Unavoidably Lost		
Lost					Reason			Reason		
Reason								Other		

NOTE.—There were No runs or sales of oil; 21 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

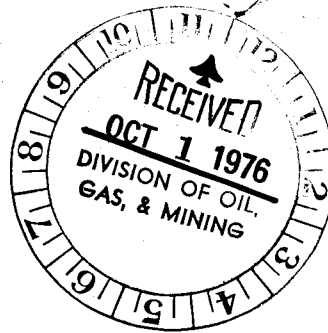
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

K

GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS



Vukasovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.

GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS

Vukasovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8440 Federal Building  
Salt Lake City, Utah 84138

May 24, 1979

CERTIFIED MAIL -  
RETURN RECEIPT REQUESTED

Mr. Michael Phifer  
Vukasovich Drilling  
2750 El Camino Real West  
Mountain View, California 94040



Dear Mr. Phifer:

In conducting on-site inspections and reviewing the well files, we have found that Vukasovich Drilling operations in the Cisco area, Grand County, Utah are not being conducted in accordance with the Federal Oil and Gas Operating Regulations.

The well locations have not been maintained as required, there are several wells that have not been plugged, several locations that have not been rehabilitated and several access roads that have not been maintained and/or rehabilitated.

The well files are also in very poor condition. There are numerous delinquent reports, numerous activities have been conducted in the field and no reports submitted and many of our written instructions and requests have apparently been ignored.

In order to alleviate these problems, it is requested that the following be done:

1. A "Sundry Notice" Form 9-331, be submitted on each well in this area showing the present well status and whether it is producing, shut-in, abandoned, etc. This report is also to show the production facilities on location and if the well is shut-in what your future plans are for production or abandonment.

2. You are to notify this office in writing who your representative in this area is in order that we can make arrangements for an on-site inspection of each of these wells and locations to determine what work is required to clean and rehabilitate each site.

You are to comply with these two (2) requests within thirty (30) days from the date of this letter. Failure to do so will result

Vukasovich Well #25 SW SW (10-21S-23E) Abandoned

1. No record of this site being plugged and abandoned. Oral to plug was issued on 6/8/73. Did not inspect this site.
2. If this well has not been plugged and the site restored, then this work has to be done.
3. Need to submit "Notice to Abandon".
4. Need to submit "Subsequent Report of Abandonment".

Lease No. U-21705-AVukasovich Well #9 SW SE (4-21S-23E) G.S.I.

1. No well sign.
2. No production equipment left on site.
3. It appears this well needs plugged and the area and access road restored.
4. Access road has washed out - can't drive to site.
5. Need status report.

Lease No. U-010847Vukasovich Well #11 SW SE (3-21S-23E) G.S.I.

1. Need to either start producing or plug this well and restore the location and access road.
2. Need status report.

Vukasovich Well #4 SW NW (3-21S-23E) G.S.I.

1. Need to clean up junk and trash.
2. Need to either start producing or plug this well and restore the location and access road.
3. Need status report.

Lease No. U-22683Vukasovich Well #18 NW SE (31-20S-23E) P.G.W.

1. Junk and trash needs cleaned up.
2. Large mud pit needs filled in, contoured and seeded.
3. Access road needs upgraded.
4. Areas not required for production need to be restored.
5. Need status report.

Vukasovich Well #19 NE NE (31-20S-23E) Abandoned

1. Road washed out to this well - can't drive to it. Did not inspect.
2. If well has not been plugged, it needs to be.
3. Entire area needs cleaned up and restored, including the access road.
4. Need to submit "Notice of Intent to Abandon" report.
5. Need to submit "Subsequent Report of Abandonment" report.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

U-010847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

VUKASOVICH DRILLING, INC

3. ADDRESS OF OPERATOR

3964 South State Street, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

JV 11  
10. FIELD AND POOL, OR WILDCAT

CISCO AREA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
SW SE Sec 3, T21S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) STATUS REPORT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL IS A SHUT IN GAS WELL. THE OPERATOR INTENDS FURTHER EVALUATION AND COMPLETION WORK IN THE IMMEDIATE FUTURE. THIS DECISION WILL BE MADE WITHIN 60 DAYS.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

Page 1 of 1

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

• VUKASOVICH DRILLING  
P O BOX 1388  
YUMA AZ 85364  
ATTN: JOLENE VUKASOVICH

OCT 17 1985

DIVISION OF OIL  
GAS & MINING

Utah Account No. N1050

Report Period (Month/Year) 3 1984

Amended Report ☒

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
VUKASOVICH #5	4301930127	10300	21S 23E 10	BUKHN	21	-0-	410	-0-
JV FEDERAL 8A	4301930140	10301	21S 23E 4	MNCS	29	-0-	1245	-0-
VUKASOVICH #10	4301930141	10303	21S 23E 5	SLTW	18	-0-	303	-0-
VUKASOVICH #18	4301930151	10302	20S 23E 31	SLTW	29	-0-	470	-0-
STATE #17	4301930157	10309	20S 23E 32	MRSN	0	-0-	-0-	-0-
LANDSDALE-VUKASOVICH FED 22	4301930159	10305	21S 23E 11	DKTA	0	-0-	-0-	-0-
Vukasovich 4-1	4301931025	10304		MRSN	0	-0-	-0-	-0-
JV #6	4301930128	10306		MRSN	0	-0-	-0-	-0-
JV #7A	4301930325	10307		MRSN	0	-0-	-0-	-0-
Vukasovich #11 21 23 3	4301930144	10308		DKTA	0	-0-	-0-	-0-
WELL NAME						-0-	-0-	-0-
CHANGE -						-0-	-0-	-0-
WAS FEDERAL #11						-0-	-0-	-0-
TOTAL						-0-	2428	-0-

OCT 17 1985

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 10/07/85

Authorized signature Jolene Vukasovich

Telephone (602) 783-5631





DOGM 56-64-21  
an equal opportunity employer

DOGM 56-64  
an equal opportunity employer

MAR 31 1988

Page 1 of 1

ON REPORT

1575

1575

040403

Utah Account No. N1050  
Report Period (Month/Year) 1 / 88  
Amended Report ☐

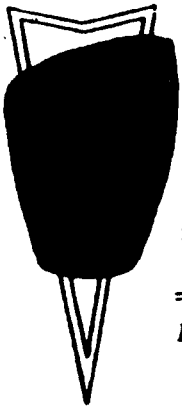
**TOTAL**

PLEASE SEND FORMS IN FUTURE W. JAMES SAUL

TO: LANSDALE/VUKASOVICH, JV  
90 W. JAMES AVE.  
3769 WOODCLIFF ROAD  
SHELMAN OAKS, CALIF. 91403

Date 3/28/88

Telephone (818) 990-3077



# VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388  
YUMA, ARIZONA  
85364  
Telephone 783-8358


NOTICE OF COMMENCEMENT OF PROCEEDING  
FOR VOLUNTARILY WINDING UP  
VUKASOVICH, INC.

Notice is given that on Dec. 14, 1988 a proceeding was commenced for the voluntary winding up and dissolution of Vukasovich, Inc., a California corporation.

DATED: December 14, 1988.

VUKASOVICH, INC.

By

  
JOHN W. VUKASOVICH,  
President ;

UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LANSDALE/VUKASOVICH  
3769 WOODCLIFF ROAD  
SHERMAN OAKS CA 91403Utah Account No. N1575Report Period (Month/Year) 12 / 88Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X VUKASOVICH #5							
4301930127	10300 21S 23E 10		BUKHN				
X JV FEDERAL 8A							
4301920416	10301 21S 23E 4		MNCS				
X VUKASOVICH #18							
4301930151	10302 20S 23E 31		SLTW				
X VUKASOVICH #10							
4301930141	10303 21S 23E 5		SLTW				
X JV 4-1							
4301931025	10304 21S 23E 4		SLTW				
X LANSDALE-VUKASOVICH FED 22							
4301930159	10305 21S 23E 11		DKTA				
X 6							
4301930128	10306 21S 23E 4		MRSN				
X J. VUKASOVICH 7A							
4301930325	10307 21S 23E 5		MRSN				
X VUKASOVICH FEDERAL #11							
4301930144	10308 21S 23E 3		SLTW				
TOTAL							

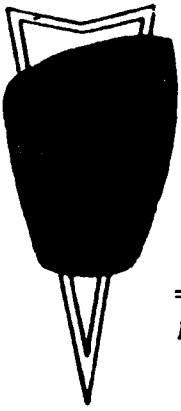
Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_



# VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

RECEIVED  
JAN 03 1989

DIVISION OF  
OIL, GAS & MINING

P. O. Box 1388  
YUMA, ARIZONA  
85364  
Telephone 783-8358

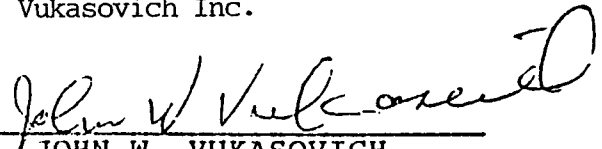
## NOTICE TO ALL CREDITORS AND DEBTORS OF VUKASOVICH INC.

Assets and liabilities of Vukasovich Inc. will be assumed either by myself, personally, John W. Vukasovich, or by our new Arizona Corporation, Vukasovich Inc./Arizona as of January 1, 1989.

Dated: December 30, 1988

Vukasovich Inc.

By

  
\_\_\_\_\_  
JOHN W. VUKASOVICH,  
President



# FIRST ZONE DEVELOPMENT

Commercial Site Selection • Project Development

RECEIVED  
JAN 17 1989

LANDS-  
DALE  
OIL, GAS & MINING

JAN. 16, 1989

UTAH NATURAL RESOURCE  
OIL, GAS AND MINING  
355 WEST TEMPLE  
3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UTAH 84180-1203

RE: MONTHLY REPORTS

DEAR SIR/MADAM:

THIS IS TO NOTIFY YOUR OFFICE OF THE CHANGE OF OPERATOR FOR THE VUKASOVICH/ LANDSDALE WELLS IN GRAND COUNTY, UTAH. FIRST ZONE PRODUCTION, INC., PER AGREEMENT SIGNED BY AND BETWEEN FIRST ZONE, VUKASOVICH DRILLING, AND LANDSDALE ESTATE ON DEC 1, 1988, WAS DESIGNATED THE OPERATOR FOR VUKASOVICH/ LANDSDALE INTERESTS IN GRAND COUNTY, UTAH.

ENCLOSED PLEASE FIND THE MONTHLY PRODUCTION REPORTS FOR THE MONTH OF DECEMBER, 1988.

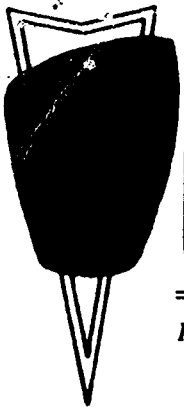
ANY AND ALL CORRESPONDENCE IN THE FUTURE SHOULD BE SENT TO OUR ADDRESS. IF WE NEED TO INCLUDE THESE WELLS UNDER OUR UTAH ACCOUNT NUMBER, PLEASE NOTIFY OUR OFFICE OR JUST CHANGE THE NUMBER IN THE COMPUTER PRIOR TO SENDING THE REPORTS TO US NEXT MONTH.

YOUR COOPERATION IS GREATLY APPRECIATED.

SINCERELY,

  
JAKE HAROUNY  
PRESIDENT

CC: MS. JOLENE VUKASOVICH  
MR. JAMES SAUL



# VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388  
YUMA, ARIZONA  
85364  
Telephone 783-8358

RECEIVED  
JAN 30 1989

January 24, 1989

11050

Tammy Searing  
Utah Natural Resources  
355 West North Temple  
3 Triad Center Suite 350  
Salt Lake City Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Tammy,

Enclosed are copies of the Designation of Operator over to  
Jake Harouny through First Zone Production. I hope this is what  
you need, if any further information is needed by your office  
please contact me.

Thank You,

  
Jolene Vukasovich

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB  
SERIAL No.: U-03759

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.  
ADDRESS: 2040 East 4800 South, Suite 115, Salt Lake City, Ut 841

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21. SOUTH, RANGE 23 EAST, SLM

Section 4: N/2. E/2SE $\frac{1}{4}$	Section 11: NW $\frac{1}{4}$ , W/2NE $\frac{1}{4}$
Section 5: N/2N/2	Section 14: NW $\frac{1}{4}$ , N/2NE $\frac{1}{4}$
Section 9: N/2NW $\frac{1}{4}$ , SW $\frac{1}{4}$	
Section 10: NW $\frac{1}{4}$ , W/2NE $\frac{1}{4}$	

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

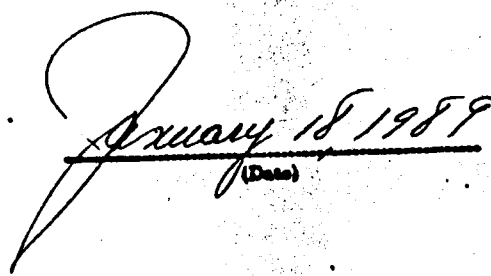
Vukasovich Inc./Arizona  
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388  
Yuma, Arizona 85366

(Address)

  
(Date)

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT

SERIAL No.: U-21705A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.

ADDRESS: 2040 E 4800 So., SLC, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: W/2SE $\frac{1}{4}$

Section 5: S/2N/2 $\cdot$

Section 6: SE $\frac{1}{4}$ NW $\frac{1}{4}$

TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLM

Section 33: SW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona

VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388

Yuma, Arizona 8536

(Address)

  
(Date)



## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE  
SERIAL No.: U-22683

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.  
ADDRESS: 2040 E 4800 So., Suite 115, SLC, Ut 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 20 South, Range 23 East, SLM

Section 28: W/2NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 29: ALL

Section 31: Lots 1-4, E/2W/2, W/2E/2, E/2NE $\frac{1}{4}$ , SE $\frac{1}{4}$ S1

Section 33: N/2, SE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

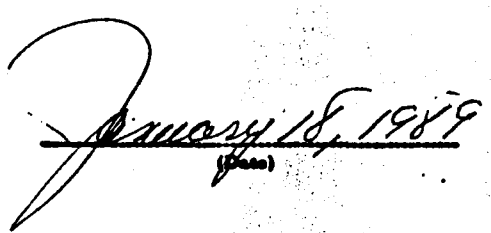
Vukasovich Inc./Arizona  
VUKASOVICH DRILLING.

By: 

(Signature of lessee)

P. O. Box 1388  
Yuma, Arizona 85363

(Address)

  
(Date)

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE

SERIAL No.: U-20563A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.  
ADDRESS: 2040 E 4800 South, S-115, Salt LAke City, Ut. 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: SW $\frac{1}{4}$  JN 14.1  
43-019-31005

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona  
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388  
Yuma, Arizona 85364

(Address)

3162 (U-065)  
(U-010847)

Moab District  
P. O. Box 970  
Moab, Utah 84532

MAY - 8

Vukasovich Drilling Company  
P. O. Box 1388  
Yuma, Arizona 85364

Re: Subsequent Report of Abandonment  
Well No. 11 43-019-30144 PA  
SWSE Sec. 3, T. 21 S., R. 23 E.  
Grand County, Utah  
Lease U-010847

ALS  
SBE

Gentlemen:

Based on a recent field inspection by the Grand Resource Area, we have determined that all abandonment and reclamation requirements have been met for the above referenced well.

This letter will serve as notification to you that you are hereby released from further abandonment liabilities associated with this well.

If you have any questions, please feel free to contact our Branch of Fluid Minerals at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

WCS District Manager

cc: Grand Resource Area

VButts:vb:5/2/89

CAF

RECEIVED

MAR 15 1991

DIVISION OF  
OIL GAS & MINING

2/24/89 5/8/89

## memorandum

DEC 13 1988

DATE:

REPLY TO  
ATTN OF:

District Manager, Moab

3162  
(U-010847)  
(U-065)

SUBJECT:

Final Field Check for Release of Location

TO: Area Manager, Grand Resource Area

We show the following location was abandoned on August 31, 1983.

Vukasovich Drilling  
Well No. 11  
Sec. 3, T. 21 S., R. 23 E., SLB&M  
Grand County, Utah  
Lease U-010847

Please inspect this location for reclamation status and advise the Branch of Fluid Minerals as to which of the following conditions apply:

- ☒ Reclamation has been satisfactorily completed and can be released from umbrella of bond.
- ☐ Reclamation has not been satisfactorily completed, the location requires further work as follows:
- ☐ Re-contouring;
  - ☐ Re-seeding;
  - ☐ Remedial plugging;
  - ☐ Vegetative monitoring (estimated release date \_\_\_\_\_).

Plugging operations were/were not witnessed.

Further remarks: \_\_\_\_\_

Date 12/14/88 Name J F Robbins  
Title NRS

We anticipate a response within 30 days. Thank you for your assistance.

RECEIVED

MAR 15 1991

DIVISION OF  
OIL GAS & MININGWilliam C. Stringer  
ACTING

03/18/91     D E T A I L   W E L L   D A T A   B Y   A P I     MENU: OPTION 00  
API NUMBER: 4301930144     PROD ZONE: SLTW     SEC     TWNSHP     RANGE     QR-QR  
ENTITY: 10308 ( VUKASOVICH FED 11     )     3     21.0 S     23.0 E     SWSE  
WELL NAME: VUKASOVICH FEDERAL #11  
OPERATOR: N3255 ( FIRST ZONE PRODUCTION, INC )     MERIDIAN: S  
FIELD: 205 ( GREATER CISCO  
CONFIDENTIAL FLAG:     CONFIDENTIAL EXPIRES:     0     ALT ADDR FLAG:  
\* \* \* APPLICATION TO DRILL, DEEPEN, OR PLUG BACK \* \* \*  
1B. TYPE OF WELL (OW/GW/OT) GW     5. LEASE NUMBER: U-010847     LEASE TYPE: 1  
4. SURFACE LOC: 0660 FSL 2540 FEL     7. UNIT NAME:  
PROD ZONE LOC: 0660 FSL 2540 FEL     19. DEPTH: 1800     PROPOSED ZONE:  
21. ELEVATION: 4487 GL     APD DATE: 730508     AUTH CODE: 102-5  
\* \* \* COMPLETION REPORT INFORMATION \* \* \*     DATE RECD: 0  
13. SPUD DATE: 730511     17. COMPL DATE: 730516     20. TOTAL DEPTH: 1130  
14. PRODUCING INTERVALS: 1086-1097  
4. BOTTOM HOLE: 1070 FSL 2390 FEL     33. DATE PROD: 730515     WELL STATUS: SGW  
24HR OIL: 0     24HR GAS: 304     24HR WTR: 0     G-O RATIO: 0  
\* \* \* WELL COMMENTS \* \* \*     API GRAVITY: 0.00  
CHANGE OF LOCATION DATED 730502; SURFACE LOC & PROD ZONE LOC: 1070 FSL  
2390 FEL:860416 NAME CHGD FRM VUKASOVICH #11INFO IN FILE;880418 CHG OF OPER F  
RM N1050 EFF 3/31/88;890131 CHG OF OPER FROM N1575 EFF 12/1/88  
OPTION: 21 PERIOD(YMM):     0 API: 4301930144 ZONE:     ENTITY:     0